

SMART THREE PHASE **METER**

AM370.I

Residential, Commercial, and Industrial Applications (Low Voltage)









INTRODUCTION







Cut-Off Relay



Battery



Tampers



Modular



LTE/GPRS



PLC



The AM370 electricity meter series are modern, electronic, fully programmable devices, designed for application in AMI systems for monitoring and control of electricity consumption.

The AM370 electricity meter series meet remote data transmission requirements and enable readouts of various measurands. The meters are compliant with IEC and DLMS/COSEM standards and have been designed to serve billing purposes. AM370.I, is four wires, Prepaid/Postpaid compact electronic meter (indirect connection meter), with accuracy class 0.5 for active energy and 1 for reactive energy, capable of measuring Active and Reactive Energy. it is type approved according to IEC & EN standards. This makes it perfectly suitable for Residential, Commercial, (and Industrial Applications (Low Voltage).

It supports up to 10 rates Step / 8 TOU with Friendly Hours, Weekends & Holidays available, as well as step tariff.

The indirect connection meter is used to measure energy consumption in 220 VAC, 50 Hz, and 1-6 Ampere, three-phase four wires power net. It contains an independent measuring element allowing consumed energy to be measured. The external CT ratio is stored in the meter to calculate the primary values based on the secondary values.

There is a LED mounted on the front panel of the meter, pulsing at a rate of 10000 pulses per KWh or KVAr for energy registration The modular nature of the meter means that its communications interface supports a broad range of fieldupgradable communications options including GPRS/4G, PLC, and RF among others.

STANDARDS

- IEC 62052-11
- IEC 62053-23:2003
- EN 50470
- IEC 695-2-1
- IEC62055

- IEC 62056-42
- IEC 62056-46
- IEC 62056-53
- IEC 62056-61
- IEC 60068

METER SPECIFICATIONS

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Electrical Characteristics		
3x 220/380 V		
-40% Vn		
30% Vn		
1 A		
6 A		
50 Hz		
±5%		
0.5 Active 1 Reactive		
0.2 % lb		
≤ 2W		
KWh,KVarh, V, I, PF, P, Q, MD (KW)		
Lithium Battery		
15 Years		
emory		
Flash memory		
More than 20 Years		
ntal Conditions		
IP54		
IP54		
IP54 -25°C to +70°C		
IP54 -25°C to +70°C -40°C to +80°C		
IP54 -25°C to +70°C -40°C to +80°C <95%		
IP54 -25°C to +70°C -40°C to +80°C <95% 0-3600M		
IP54 -25°C to +70°C -40°C to +80°C <95% 0-3600M 20 Years		
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METER FEATURES

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Feature	Description	
Display	Fully electronic (LCD) with backlight	
Load Profile	 Load profile divided on two profiles: Load profile (for energy) Load profile (for measurement value) Including voltage, current, demand 	
Events	 The AMx70 records a considerable amount of data for extended periods of time In addition, the AMx70 stores above to 375 events The disconnector events is stored in separate log with 175 events capacity Events are logged with a date/time stamp 	
Firmware upgrade	 Ability to easily update / change the meter firmware without processing it on-site. This is done locally via optical port and remotely in a massive change command from the Management Software The meter support firmware image. can be scheduled to be performed immediately or at a future date performed immediately or at a future date. The meter will perform a self-check process after the execution of the new firmware update, and the result of the self-check process will be stored on the meter event log (and will be retrievable locally or remotely) 	
Tamper Proofing	 The AMx70 can detect the following types of tamper attempts: Meter Cover Open Reverse Connection Overload Over Voltage Under Voltage 	
Load control	 The meter supports the option to control loads (configurable) that is remotely activated or deactivated The control functionality includes: Allowed loads for given time periods Demand Limit 	
Alarms	 The meter supports alarm detection and with LED notification and icons on the LCD The meter can be configured to give any combination of alarms as required 	
Relay Operation	 The relay control modes include: Remote Disconnect Local Disconnect The relay is configurable to be triggered in the event of: Meter cover open or enclosure open Meter Terminal Cover Open Energy Reverses Meter Current Overload Meter Over Voltage and Under Voltage At Low Battery Low Credit & others (ex. sunrise sunset) 	
Test mode	 The meter supports a Test Mode in which there will be an automated test sequence available that includes: ✓ Full diagnostic test; testing all of the active and inactive functionality Metering accuracy test: enabled to allow for accuracy testing to be performed without affecting the recorded customer registration of energy 	
Auto diagnostics	 With firmware update, the meter well diagnoses: Meter and memory integrity Display, alarms & battery status 	
Outline drawing	8	